



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/341 ISSUE DATE 10.02.16
DUE DATE 18.02.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 30.11.2015 to 06.12.2015. (Week No.36/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-36/FY15-16 covering the period 30.11.15 to 06.12.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.


Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 30.11.2015 to 06.12.2015(Week 36/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
30	43.754395	43.832691	0.078296	8.68284	4.43879	0.00000	0.00000	8.68284
1	45.089301	44.764650	-0.324651	-0.18118	-8.11494	0.00000	0.07243	-0.10875
2	44.797621	45.537076	0.739455	28.80976	24.24601	0.00000	0.21325	29.02301
3	44.819213	44.501028	-0.318185	-1.25289	-0.73744	0.45291	0.10222	-0.69776
4	44.349071	45.496706	1.147635	27.06543	23.06467	0.00000	0.13556	27.20099
5	42.801229	42.761675	-0.039554	1.03139	1.20958	0.87624	0.40329	2.31092
6	41.061510	40.780045	-0.281465	2.48565	2.07469	0.61182	1.29685	4.39432
	306.672340	307.673871	1.001531	66.64100	46.18136	1.94097	2.22360	70.80557

Handwritten signature/initials

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.28855	0.00000	0.63090	-2.65765	2.87276	0.01511	0.23022
2	RPH	1.87460	0.00000	0.35959	-1.51502	1.38324	0.00869	-0.12309
3	G.T.STN.	0.24655	0.00000	0.50356	0.25701	0.49514	0.82786	1.58001
	IPGCL	5.40971	0.00000	1.49405	-3.91566	4.75114	0.85165	1.68713
4	PRAGATI GT	1.48572	0.00000	0.29595	-1.18977	0.00000	0.00000	-1.18977
5	BAWANA	4.96747	0.00000	0.76738	-4.20009	0.00000	0.00000	-4.20009
	PPCL	6.45319	0.00000	1.06333	-5.38986	0.00000	0.00000	-5.38986
6	BTPS	0.00000	13.16436	3.00140	16.16576	2.13898	10.06406	28.36879
7	BYPL	0.00000	39.47967	5.03153	44.51120	2.36676	2.22191	49.09987
8	BRPL	2.34667	0.00000	1.64185	-0.70482	12.92533	3.41166	15.63216
9	NDPL	18.68786	0.00000	4.28814	-14.39972	5.01848	0.16963	-9.21160
10	NDMC	0.00000	21.26337	0.99912	22.26249	3.29246	4.92307	30.47802
11	MES	0.00000	11.43038	0.84580	12.27617	0.43924	7.29241	20.00782
	TOTAL	32.89743	85.33778	18.36521	70.80557	30.93239	28.93438	130.67234

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.23022	0.23022
2	RPH	0.12309	0.00000	-0.12309
3	G.T.STN.	0.00000	1.58001	1.58001
	IPGCL	0.12309	1.81023	1.68713
4	PRAGATI GT	1.18977	0.00000	-1.18977
5	Bawana	4.20009	0.00000	-4.20009
	PPCL	5.38986	0.00000	-5.38986
6	BTPS	0.00000	28.36879	28.36879
7	BYPL	0.00000	49.09987	49.09987
8	BRPL	0.00000	15.63216	15.63216
9	NDPL	9.21160	0.00000	-9.21160
10	NDMC	0.00000	30.47802	30.47802
11	MES	0.00000	20.00782	20.00782
12	Regional Deviation NRPC	70.80557	0.00000	-70.80557
13	Pool balance due to additional Deviation	28.93438	0.00000	-28.93438
14	Pool balance due to capping of Generator & U/D Discom	30.93239	0.00000	-30.93239
	TOTAL	145.39689	145.39689	0.00000

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	1.04
(i) Actual drawal from the grid in MUs	307.673871
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.125787
(b) GT	6.014262
(c) Pargati	25.565616
(d) BTPS	25.556340
(e) Bawana	42.901666
Total	99.912097
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	407.585968
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	127.267955
(b) BRPL	159.755508
(c) BYPL	90.475368
(d) NDMC	22.210489
(e) MES	3.619242
(f) IP	0.005653
Total	403.334215
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	4.251754
(vi) Trans. Loss((v)*100/(iii)) in %	1.04

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
------	-------------	---------	--------

-Nil-

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	18.477029	18.218051	-0.258978	-5.368008	-4.69242	0.37798	0.00000	-4.31445
1-Dec-15	19.074852	18.678196	-0.396656	-8.189114	-8.11491	1.21916	0.00000	-6.89575
2-Dec-15	18.367720	18.330279	-0.037441	-0.501353	-0.54083	0.13119	0.00000	-0.40964
3-Dec-15	18.809098	18.673892	-0.135206	-0.093569	-2.61627	2.38463	0.00318	-0.22847
4-Dec-15	18.837302	19.074049	0.236747	5.498251	5.75511	0.00000	0.03439	5.78950
5-Dec-15	17.185472	17.076251	-0.109221	-1.594098	-1.89690	0.22103	0.02235	-1.65352
6-Dec-15	17.601559	17.217237	-0.384322	-3.421484	-2.29349	0.68449	0.10972	-1.49928
Total	128.353032	127.267955	-1.085077	-13.669374	-14.39972	5.01848	0.16963	-9.21160

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	22.677027	22.998226	0.321198	8.57629	8.34156	1.07784	1.67664	11.09604
1-Dec-15	23.317698	23.096832	-0.220866	-0.72794	-2.13874	1.75168	0.21764	-0.16942
2-Dec-15	23.250952	23.066921	-0.184031	1.16299	-1.28974	2.67144	0.43466	1.81636
3-Dec-15	23.399725	22.837925	-0.561800	-7.04781	-10.45323	2.85374	0.10054	-7.49895
4-Dec-15	22.874022	23.310342	0.436320	9.68165	10.13395	0.00000	0.48277	10.61671
5-Dec-15	22.964328	22.657024	-0.307304	-2.43826	-6.61900	3.89543	0.03415	-2.68943
6-Dec-15	21.798856	21.788239	-0.010617	1.37173	1.32038	0.67520	0.46526	2.46084
Total	160.282609	159.755508	-0.527101	10.578657	-0.70482	12.92533	3.41166	15.63216

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	12.665636	12.737361	0.071725	3.67979	4.09354	0.00000	0.00525	4.09880
01-Dec-15	12.626582	12.764055	0.137473	3.49001	4.15905	0.00000	0.07740	4.23645
02-Dec-15	12.746672	13.141265	0.394593	10.81867	11.01597	0.00000	0.13289	11.14887
03-Dec-15	12.799917	13.083914	0.283997	8.58623	8.08449	0.05503	0.98854	9.12807
04-Dec-15	12.968242	13.213690	0.245448	6.54515	4.47766	2.26734	0.82731	7.57230
05-Dec-15	12.793304	12.976562	0.183258	4.06463	3.92433	0.00149	0.06666	3.99248
06-Dec-15	12.349290	12.558521	0.209231	4.66196	8.75616	0.04290	0.12385	8.92290
Total	88.949643	90.475368	1.525725	41.846437	44.51120	2.36676	2.22191	49.09987

Handwritten signature/initials

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	3.399975	3.341960	-0.058015	-0.24133	-0.95878	0.93272	0.02219	-0.00387
01-Dec-15	3.111104	3.322949	0.211845	3.64331	3.98275	0.30125	0.48160	4.76560
02-Dec-15	3.067108	3.325568	0.258460	7.26724	7.05562	0.33799	2.08061	9.47422
03-Dec-15	3.174715	3.313571	0.138856	5.12436	4.04138	0.85967	0.11477	5.01583
04-Dec-15	3.036851	3.280886	0.244035	4.75751	4.83461	0.13868	0.57824	5.55153
05-Dec-15	2.797049	2.940033	0.142984	3.63388	3.49409	0.01620	1.48967	4.99995
06-Dec-15	2.784341	2.685522	-0.098819	0.37086	-0.18718	0.70595	0.15598	0.67475
Total	21.371142	22.210489	0.839347	24.555833	22.26249	3.29246	4.92307	30.47802

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	0.477362	0.516494	0.039132	1.17978	1.28505	0.02462	0.34336	1.65303
01-Dec-15	0.431442	0.512959	0.081517	2.08132	2.38227	0.08228	1.24795	3.71250
02-Dec-15	0.410998	0.524242	0.113243	3.67661	3.73340	0.01007	2.77901	6.52248
03-Dec-15	0.466689	0.530960	0.064272	2.06902	1.91526	0.04793	0.97936	2.94255
04-Dec-15	0.492560	0.537508	0.044947	1.00055	0.98588	0.05867	0.39055	1.43510
05-Dec-15	0.450291	0.500567	0.050275	1.33909	1.19164	0.10530	1.26912	2.56606
06-Dec-15	0.498272	0.496514	-0.001758	0.52324	0.78267	0.11036	0.28305	1.17609
Total	3.227614	3.619242	0.391628	11.869614	12.27617	0.43924	7.29241	20.00782

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	0.024000	0.000567	-0.023433	-0.49977	-0.40813	0.43836	0.00000	0.03023
1-Dec-15	0.024000	0.000546	-0.023454	-0.53395	-0.46055	0.46853	0.00394	0.01192
2-Dec-15	0.024000	0.000696	-0.023304	-0.47874	-0.40933	0.41224	0.00000	0.00291
3-Dec-15	0.024000	0.000933	-0.023067	-0.55499	-0.58591	0.48560	0.00000	-0.10031
4-Dec-15	0.024000	0.001024	-0.022976	-0.43207	-0.13606	0.37780	0.00732	0.24906
5-Dec-15	0.024000	0.000797	-0.023203	-0.44593	-0.46602	0.39029	0.00000	-0.07573
6-Dec-15	0.024000	0.001087	-0.022913	-0.34310	-0.19165	0.29994	0.00385	0.11214
Total	0.168000	0.005653	-0.162347	-3.288553	-2.65765	2.87276	0.01511	0.23022

Handwritten signature/initials

DELHI TRANSCO LTD.

State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	0.793250	0.788204	-0.005046	0.92867	1.03308	0.48776	0.82786	2.34869
1-Dec-15	0.856750	0.862391	0.005641	-0.24101	-0.20788	0.00000	0.00000	-0.20788
2-Dec-15	0.836000	0.839144	0.003144	-0.07426	-0.06349	0.00000	0.00000	-0.06349
3-Dec-15	0.830750	0.836819	0.006069	-0.11712	-0.12365	0.00000	0.00000	-0.12365
4-Dec-15	0.883500	0.904157	0.020657	-0.49928	-0.15723	0.00179	0.00000	-0.15543
5-Dec-15	0.888750	0.903597	0.014847	-0.27962	-0.29222	0.00559	0.00000	-0.28662
6-Dec-15	0.880250	0.879950	-0.000300	0.03608	0.06840	0.00000	0.00000	0.06840
Total	5.969250	6.014262	0.045012	-0.246549	0.25701	0.49514	0.82786	1.58001

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	-0.033000	-0.017260	0.015740	-0.34035	-0.27794	0.26281	0.00000	-0.01514
01-Dec-15	-0.033000	-0.018817	0.014183	-0.30383	-0.26207	0.22270	0.00420	-0.03517
02-Dec-15	-0.033000	-0.018870	0.014130	-0.34563	-0.29552	0.26433	0.00000	-0.03119
03-Dec-15	-0.033000	-0.017649	0.015351	-0.39084	-0.41262	0.30330	0.00000	-0.10932
04-Dec-15	-0.033000	-0.017949	0.015051	-0.27810	-0.08758	0.20871	0.00390	0.12503
05-Dec-15	-0.024000	-0.017714	0.006286	-0.12072	-0.12616	0.06810	0.00000	-0.05805
06-Dec-15	-0.024000	-0.017528	0.006472	-0.09513	-0.05314	0.05328	0.00059	0.00074
Total	-0.213000	-0.125787	0.087213	-1.874603	-1.51502	1.38324	0.00869	-0.12309

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	3.67200	3.67959	0.007590	-0.13764	-0.11240	0.00000	0.00000	-0.11240
01-Dec-15	3.66375	3.66872	0.004974	-0.17577	-0.15161	0.00000	0.00000	-0.15161
02-Dec-15	3.64350	3.65107	0.007566	-0.25460	-0.21769	0.00000	0.00000	-0.21769
03-Dec-15	3.62800	3.63897	0.010970	-0.27677	-0.29219	0.00000	0.00000	-0.29219
04-Dec-15	3.61600	3.63058	0.014576	-0.21220	-0.06683	0.00000	0.00000	-0.06683
05-Dec-15	3.61600	3.62627	0.010268	-0.22525	-0.23539	0.00000	0.00000	-0.23539
06-Dec-15	3.66200	3.67042	0.008422	-0.20349	-0.11366	0.00000	0.00000	-0.11366
Total	25.501250	25.565616	0.064366	-1.485724	-1.18977	0.00000	0.00000	-1.18977

[Handwritten signature]

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 30.11.2015 to 06.12.15(week No. 36/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	3.960000	3.912012	-0.047988	0.93360	1.03857	-0.04850	0.00000	0.99007
01-Dec-15	3.588750	3.533136	-0.055614	0.97197	1.15831	-0.00899	0.93581	2.08513
02-Dec-15	3.243750	2.864472	-0.379278	10.45476	10.64543	-0.89429	6.34985	16.10098
03-Dec-15	3.960000	3.919044	-0.040956	0.86078	0.81571	-0.08301	0.00000	0.73269
04-Dec-15	3.960000	3.868476	-0.091524	1.51284	1.58351	-0.10207	0.00000	1.48144
05-Dec-15	3.477500	3.257880	-0.219620	4.42214	4.27106	0.40102	2.62232	7.29441
06-Dec-15	3.989250	4.201320	0.212070	-5.99173	-3.34683	2.87483	0.15608	-0.31593
Total	26.179250	25.556340	-0.622910	13.164359	16.16576	2.13898	10.06406	28.36879

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
30-Nov-15	6.18000	6.21060	0.030604	-0.80733	-0.65930	0.00000	0.00000	-0.65930
01-Dec-15	6.17500	6.18189	0.006889	-0.52795	-0.45537	0.00000	0.00000	-0.45537
02-Dec-15	6.03000	6.03431	0.004314	-0.71439	-0.61081	0.00000	0.00000	-0.61081
03-Dec-15	6.11450	6.13855	0.024054	-1.01421	-1.07072	0.00000	0.00000	-1.07072
04-Dec-15	6.09025	6.09753	0.007282	-0.38753	-0.12204	0.00000	0.00000	-0.12204
05-Dec-15	6.06750	6.10455	0.037052	-0.89423	-0.93451	0.00000	0.00000	-0.93451
06-Dec-15	6.09600	6.13422	0.038221	-0.62183	-0.34734	0.00000	0.00000	-0.34734
Total	42.753250	42.901666	0.148416	-4.967470	-4.20009	0.00000	0.00000	-4.20009

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.